

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2002

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,928	—	8,646	173	343	0	14,397	8	0
Natural Gas Liquids and LRGs	1,876	574	237	—	-405	—	440	54	2,598
Pentanes Plus	292	—	22	—	-16	—	168	(s)	161
Liquefied Petroleum Gases	1,584	574	215	—	-389	—	272	54	2,437
Ethane/Ethylene	700	25	(s)	—	-11	—	0	0	736
Propane/Propylene	554	550	173	—	-297	—	0	46	1,529
Normal Butane/Butylene	138	-1	31	—	-94	—	154	8	100
Isobutane/Isobutylene	192	-1	10	—	13	—	117	0	72
Other Liquids	112	—	740	—	129	—	748	44	-69
Other Hydrocarbons/Oxygenates	302	—	72	—	4	—	346	25	0
Unfinished Oils	—	—	384	—	69	—	387	0	-73
Motor Gasoline Blend. Comp.	-190	—	284	—	56	—	18	20	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-4	0	3
Finished Petroleum Products	253	15,968	1,237	—	-230	—	—	833	16,856
Finished Motor Gasoline	253	7,860	457	—	-11	—	—	100	8,481
Reformulated	—	2,582	205	—	-19	—	—	12	2,794
Oxygenated	636	107	0	—	-1	—	—	(s)	744
Other	-382	5,170	252	—	9	—	—	88	4,943
Finished Aviation Gasoline	—	16	(s)	—	2	—	—	0	15
Jet Fuel	—	1,477	98	—	-2	—	—	18	1,559
Naphtha-Type	—	(s)	0	—	(s)	—	—	2	-1
Kerosene-Type	—	1,477	98	—	-1	—	—	16	1,561
Kerosene	—	69	3	—	-14	—	—	23	64
Distillate Fuel Oil	—	3,443	255	—	-230	—	—	148	3,781
0.05 percent sulfur and under	—	2,422	80	—	-81	—	—	80	2,503
Greater than 0.05 percent sulfur ...	—	1,021	175	—	-149	—	—	68	1,278
Residual Fuel Oil	—	614	153	—	-74	—	—	160	680
Naphtha For Petro. Feed. Use	—	198	52	—	6	—	—	0	244
Other Oils For Petro. Feed. Use	—	166	141	—	(s)	—	—	0	306
Special Naphthas	—	55	33	—	-1	—	—	8	82
Lubricants	—	161	5	—	-29	—	—	36	159
Waxes	—	18	3	—	1	—	—	3	17
Petroleum Coke	—	788	7	—	-2	—	—	335	462
Asphalt and Road Oil	—	415	29	—	127	—	—	2	315
Still Gas	—	627	0	—	0	—	—	0	627
Miscellaneous Products	—	61	(s)	—	-3	—	—	(s)	64
Total	8,170	16,542	10,861	173	-164	0	15,585	940	19,384

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."